

19 JUNE 2018

MADRI Guide on Integrated Distribution Planning (IDP)

Mid-Atlantic Distributed Resources Initiative

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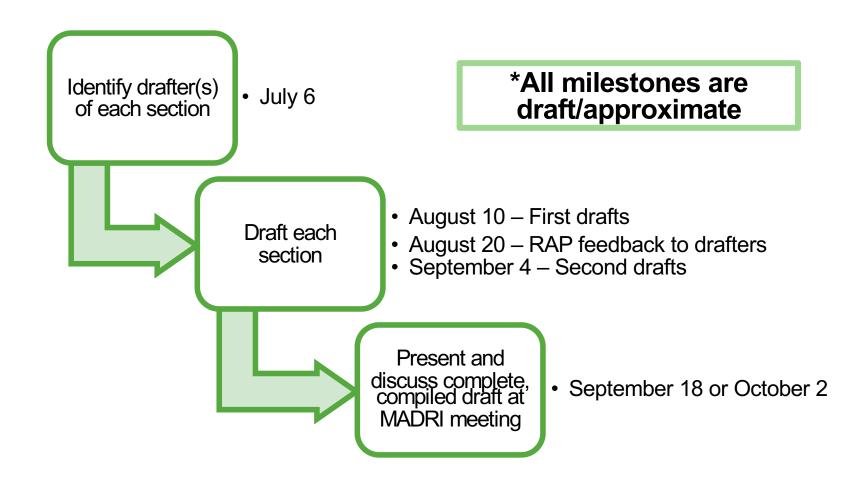
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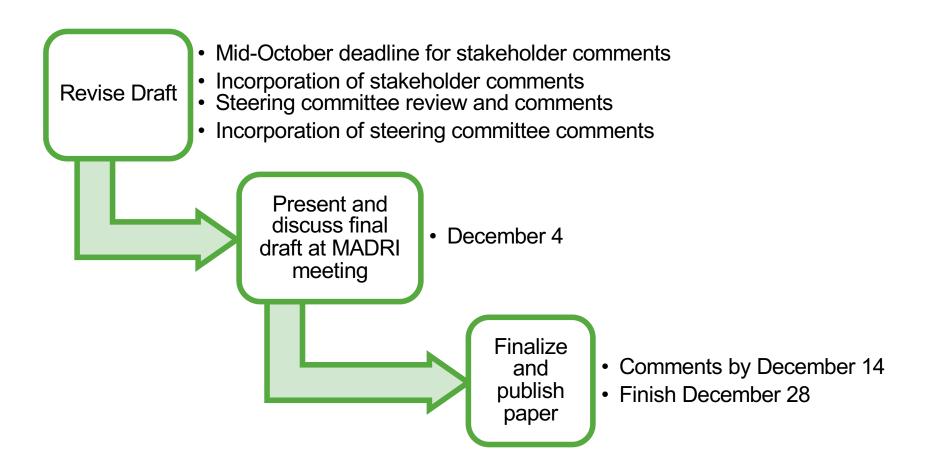
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Proposed Timeline/Milestones



Proposed Timeline (continued)



Your Contributions are Needed!

- Drafters
- Suggested Reference Documents
- Technical Experts:
 - Suggestions for who we should interview
 - Offers to be interviewed
- Peer Reviewers



Paper Outline – High Level

Executive Summary

- Purpose and Scope
- II. Process Options
- III. Content of an IDP: What Information Does the Commission Need?
- IV. Barriers to Implementing ID
- V. Content of a Commission Order
- VI. Conclusions and Recommendations

Appendix

Content of an IDP/ Information Needs

- A. Review of how the distribution system is currently planned, and how challenges are currently handled (contrast similarities and differences across states in a table) 2-3 pages
- B. Load forecasts, including different scenarios and a description of load forecast methodology – 3 pages

- C. Engineering assessment of distribution capacity on various parts of the system – 10 pages
 - 1. Hosting capacity analysis
 - 2. Identification of weaknesses on the distribution grid
 - Identification of constraints on the grid
 - 4. Criteria for prioritization of grid upgrades
 - Identification of where DERs can be most useful on the system.
 - Least cost options for the transition from one-way to two-way power flows
 - 7. Recommendations/plan for increased system resiliency

D. Timeline for grid upgrades and the potential for avoiding them with non-wires alternatives - 1-2 pages

E. Identification of Technical Considerations to be discussed in an IDP – 10 pages

- 1. Ability to integrate new services and products
- 2. Interoperability
- 3. System resiliency
- 4. Activities to improve system efficiency
- 5. Efforts to manage assets cost-effectively
- 6. Security measures to protect against cyber attacks
- 7. System performance and grid optimization to integrate DERs
- 8. Environmental Management/Environmental Compliance Issues
- 9. Submission of most recent Cost of Service Study, including information on any cost-shifting associated with DERs
- 10. Critical infrastructure and resilience

- F. Identification of communications equipment needed for transactive energy 3-4 pages
 - 1. Transparency protocols
 - 2. Data requirements
 - 3. Access to data and privacy
- G. Identification of technological needs 1 page
- H. Review of interconnection procedures 1 page
- Discussion of state of coordination with resource and transmission planning (PJM) – 2 pages

- J. Policy drivers, looking ahead at what is shaping the growth of DERs in the short and long term in the utility's service territory – 1 page
- K. Challenges that alternative ratemaking could address and recommendations – 2 pages

Further Discussion of IDP Guide Content

- Policy drivers shaping the growth of DERs in the short and long term
- How to account for DERs in integrated distribution planning
- How to address the topics discussed by today's speakers (how utilities are addressing IDP, and the state of coordination with wholesale markets)



About RAP

The Regulatory Assistance Project (RAP)[®] is an independent, non-partisan, non-governmental organization dedicated to accelerating the transition to a clean, reliable, and efficient energy future.

Learn more about our work at raponline.org



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