

Reliable Integration of Inverter-Based DER



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Significant Solar Growth Projected: How to Integrate Reliably?





Key DER Integration Topic: "Shall Trip" and "Ride Through"

"Shall Trip"

- Immediately following a grid problem, DER must physically disconnect from the grid.
- **Purpose**: facilitate and simplify effective distribution system response to grid problems. Also simplifies controls for certain legacy and other non-inverter DER.

"Shall Ride Through"

- Immediately following a grid problem, DER must continue to supply the grid. DER must NOT disconnect from the grid.
- *Purpose*: avoid regional stability problems due to loss of large numbers of DER.

Under high DER deployment, both "Shall Trip" and "Shall Ride Through" are important!



The Role of IEEE 1547-2003 and "Ride Through"

The national standard governing DER behavior does not require ride through.





- South Australia blackout due (in part) to failure to ride through of consecutive voltage disturbances.
- Western Interconnection: frequency problems from trips on errors in ride through control circuits.
- **ERCOT**: Frequency problems due to inadequate ride through of consecutive voltage disturbances.
- Germany blackout of 2006: blackout and delayed restoration made worse to due lack of DER ride through.
 \$250 million spent to retrofit >300,000 solar units.

CONCLUSION: "RIDE THROUGH" is critical (in addition to "SHALL TRIP")

PJM Simulation of Benefit From Ride Through





Ride Through Summary

Problem/opportunity: no "ride through" in the national standard.

Solution: change the national standard to require both "Shall trip" and "Ride through".

How do you do require both tripping and ride through? It's a little complicated, that's why it took engineers at IEEE Working Group 2 years to make the new standard!

What next? Incorporate the new standard into rules and laws. New IEEE 1547 revision with ride through expected early next year!*

*Mass-market DER hardware that meets the revised standard expected in the 2019-2020 timeframe.

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The Role of the new IEEE 1547-2018 and "Ride Through"

Utility requirements, state regulations, and/or state law may need to be updated to 1) reflect the new DER interconnection standard and 2) specify options.





PJM Position on Ride Through

PJM seeks to facilitate regional consistency in ride through settings for state jurisdictional retail DER.

- Interconnection requirements for retail DER, including ride through, are under state jurisdiction.
- A ride through requirement for retail DER is a cost effective way to integrate large deployments of DER while maintaining bulk electric system reliability.
 - DER with ride through can improve problem events.
 - DER without ride through can make problem events worse.
 - Ride through is now required for retail DER in California and Hawaii.
- Without DER ride through, it would be costly to maintain bulk electric system reliability while integrating large deployments of DER.

PJM is Looking for Opportunities to Engage Distribution Utilities By:

PJM seeks to engage directly with utilities and in local interconnection Working Groups

PJM to host a dialogue with distribution utilities on the new 1547 standard.

Look for technical reports.

- Direct discussions with distribution utility engineers regarding ride through settings.
- Hosting an open dialog event with distribution utility engineers to discuss ride through settings.
- Supporting local regulators in discussions of ride through requirements for retail DER.
- Participation in local regulatory interconnection Working Groups.
- Issuing technical reports on the results of inverter simulations and real-world studies.
- Interested in a possible joint report that describes desirable ride through settings and related considerations.