

ABOUT RMI AND E-LAB



Rocky Mountain Institute works across industries on challenging energy issues to drive the efficient and restorative use of resources with market-based approaches

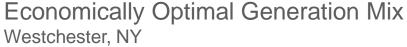


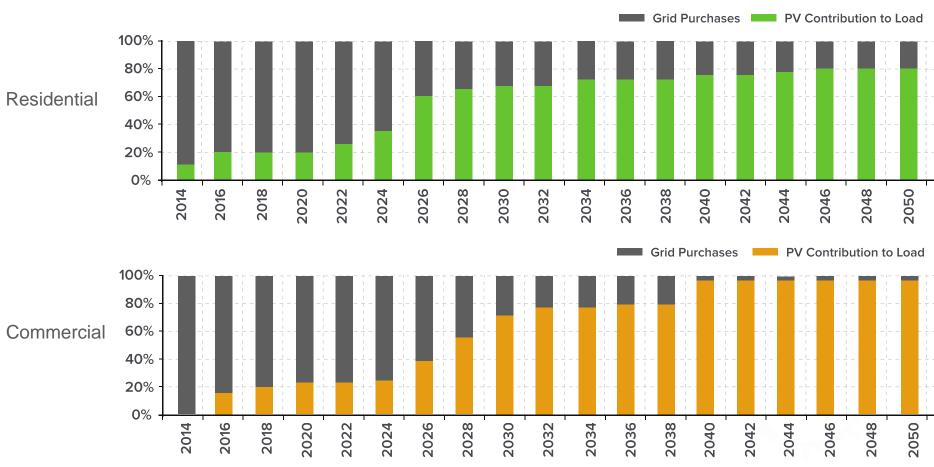


e-Lab brings together leading electricity sector actors to solve regulatory, business, and economic barriers to the deployment of distributed resources



ECONOMICS OF SOLAR + BATTERY STORAGE



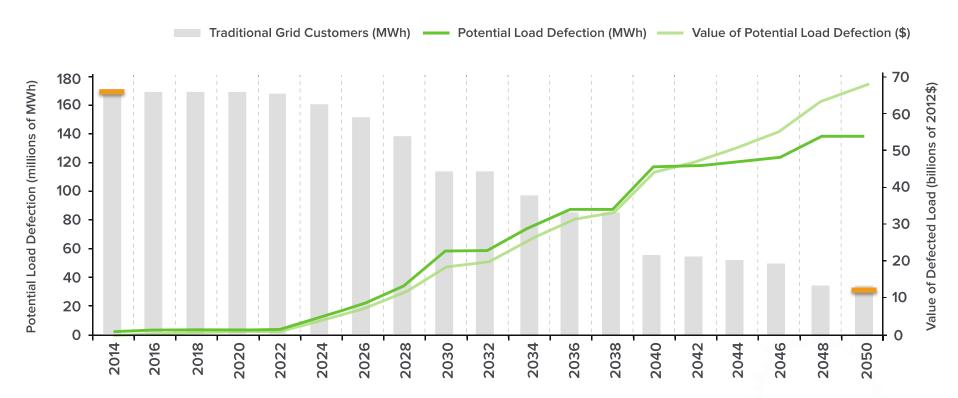


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POTENTIAL MAGNITUDE OF LOAD DEFECTION

NORTHEAST RESIDENTIAL POTENTIAL LOAD DEFECTION





PATH 1 INTEGRATED GRID

One path leads to grid-optimized smart solar, transactive solar-plus-battery systems, and ultimately, an integrated, optimized grid in which customer-sited DERs such as solar PV and batteries contribute value and services alongside traditional grid assets.

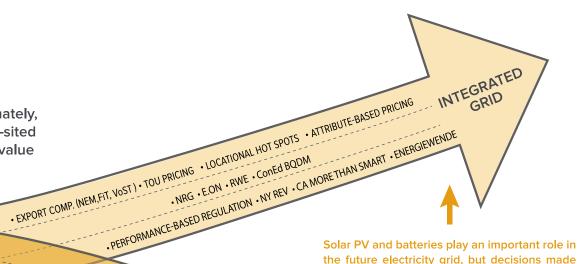
Pricing & Rate Reform

New Business Models

New Regulatory Models

PATH 2 GRID DEFECTION

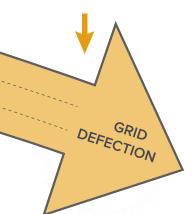
Another path favors non-exporting solar PV, behind-the-meter solar-plus-battery systems, and ultimately, actual grid defection resulting in an overbuilt system with excess sunk capital and stranded assets on both sides of the meter.



· NO EXPORT PRICING · FIXED CHARGES

CENTRAL GENERATION · VERTICALLY INTEGRATED UTILITIES

the future electricity grid, but decisions made today will encourage vastly different outcomes.





THREE LEVERS TO CREATE AN INTEGRATED GRID

Pricing Realignment

Design pricing models that align customer incentives with the costs and benefits of distributed resources

Bridge Business Models

Adapt business models that can increase and capture value within the existing regulatory paradigm

Regulatory and Business Model Reform

Redesign regulatory and business models to provide a platform for the economic and operational integration of distributed resources





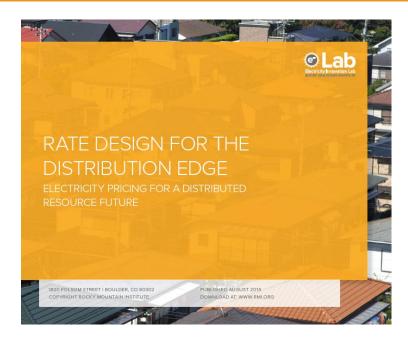
RATE DESIGN FOR THE DISTRIBUTION EDGE: ELECTRICITY PRICING FOR A DISTRIBUTED RESOURCE FUTURE

August 2014 e⁻Lab publication

Available at http://www.rmi.org/elab_rate_design

Framing the Need:

- Capabilities and costs of distributed energy resources (DERs) are rapidly improving, and customer adoption is growing significantly
- Existing rate structures (especially for most residential and small commercial customers) do a poor job of directing these investments to optimize value
- As adoption of DERs grows, misalignments between customers, DER providers, and grid operators will become more problematic, unless rate structures evolve
- A transition to more sophisticated rates can address these misalignments and unleash new waves of innovation in DER products and services



"There is a growing disconnect between the rapidly evolving new world of distributed energy technologies and the existing world of electricity pricing"



THREE SPECTRUMS FOR PRICING EVOLUTION

Today's block pricing is fully bundled, with no time- or location-based differentiation

Attribute Unbundling

Temporal Granularity

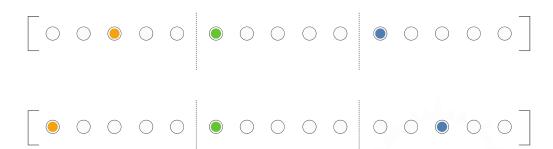
Locational **Granularity**

Time-of-Use Pricing represents a viable near-term solution that represents greater temporal granularity...

...while **Hourly Pricing** represents a subsequent option with even greater temporal granularity

Energy + Capacity Pricing (Demand Charges) represents a viable near-term solution for attribute unbundling...

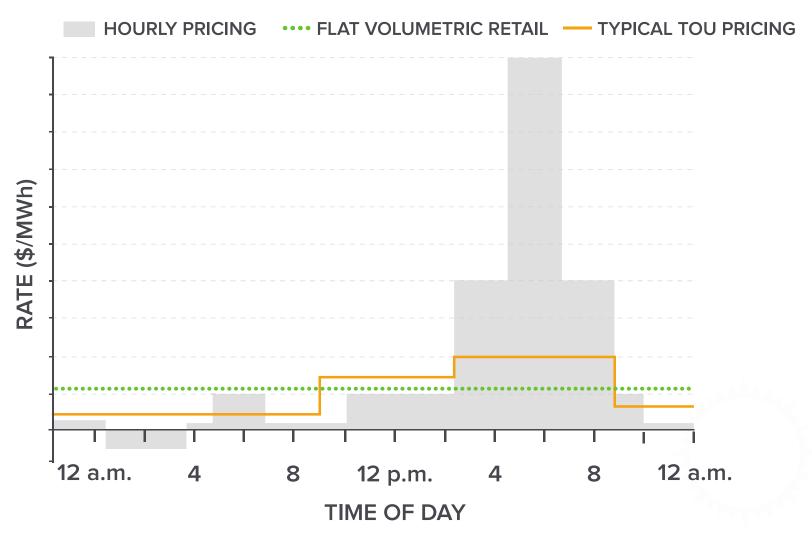
... and Distribution Hot Spot Credits represent a viable near-term solution for locational granularity



There are multiple viable near-term solutions, as well as more sophisticated longer-term options



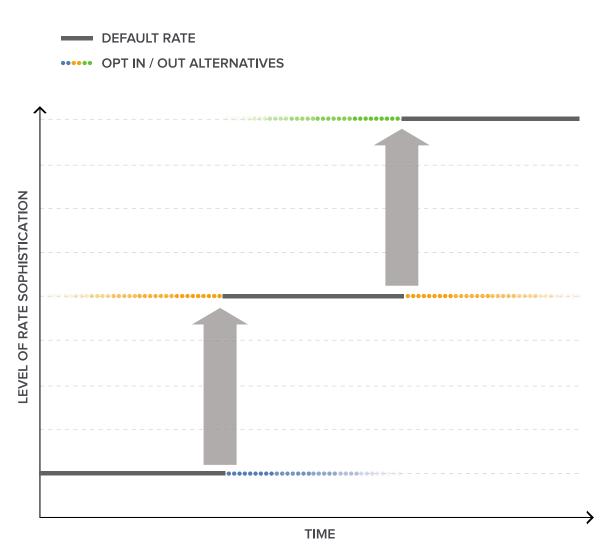
ILLUSTRATING THE TEMPORAL CONTINUUM







DEFAULTS AND ALTERNATIVES: AN APPROACH TO INTRODUCING MORE SOPHISTICATED RATES



HIGH SOPHISTICATION RATE

Alternative rate options available to customers that are more sophisticated than the moderate sophistication default rate.

MODERATE SOPHISTICATION RATE

Alternative rate options available to customers that are more sophisticated than the traditional default rate, and alternatively less sophisticated than the high sophistication default rate

TRADITIONAL RATES

Alternative rate options available to customers that are less sophisticated than the moderate sophistication default rate

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SOLUTION PROVIDERS CAN MAINTAIN A SIMPLE CUSTOMER EXPERIENCE AS RATES BECOME MORE SOPHISTICATED

HIGH SOPHISTICATION

DESIRED STATE FOR MOST MASS-MARKET CUSTOMERS:

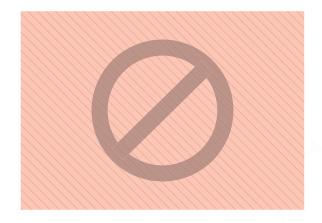
Sophisticated Rates With Technologies & Solution Providers Simplifying The Customer Experience

TRADITIONAL EXPERIENCE FOR MOST MASS-MARKET CUSTOMERS TODAY:

Simplified Rates With No Role For Complexity Management

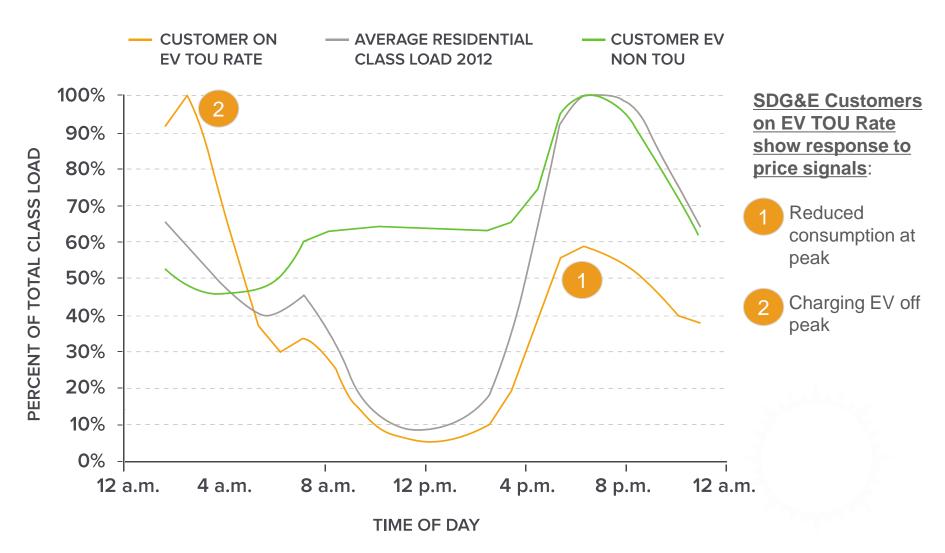
CURRENT & FUTURE STATE FOR SELECT CUSTOMERS:

Customers Respond To Price Signals Directly (e.g., Respond To TOU Rates Through Behavior Change)





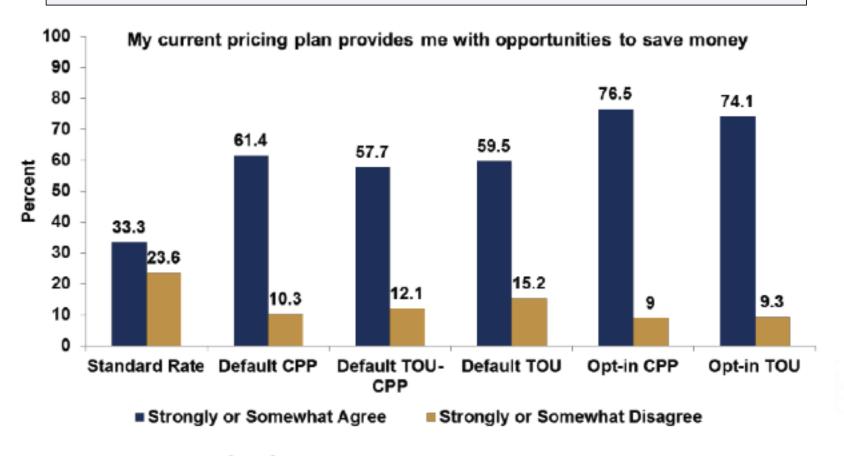
EXAMPLES EMERGING OF SOPHISTICATED RATES IN PRACTICE: SDG&E EXAMPLE



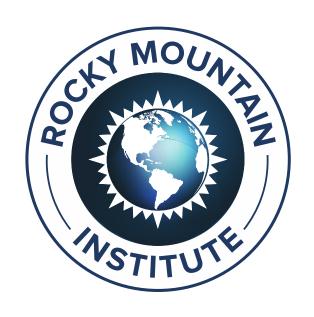


ADVANCED RATES EMBRACED BY CUSTOMERS: SMUD EXAMPLE

More advanced rates (both default and opt-in) provide customers with money-saving opportunities as compared to standard rate option.



Source: SPO Final Evaluation



Creating a clean, prosperous, and secure energy future™