Con Edison's Use of Targeted Demand-side Resources

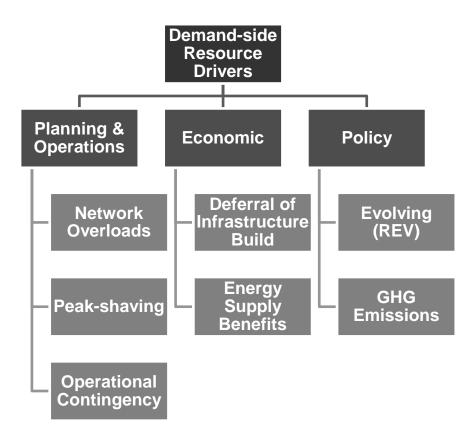
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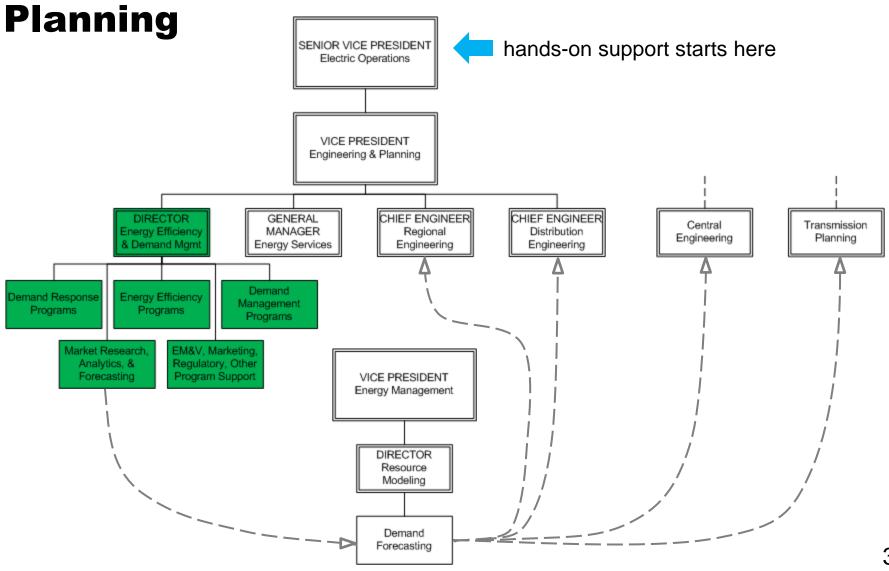
Demand-side Resources Drivers and Programs



- Demand Management Program(s)
 - Targeted for network overloads
 - Infrastructure deferral
 - Con Edison programs since 2005
- Demand Response Programs
 - For contingency and peak-shaving
 - Infrastructure deferral
 - Con Edison programs since 2002
- Energy Efficiency Programs
 - To reduce GHG emissions
 - Con Edison programs since 2008

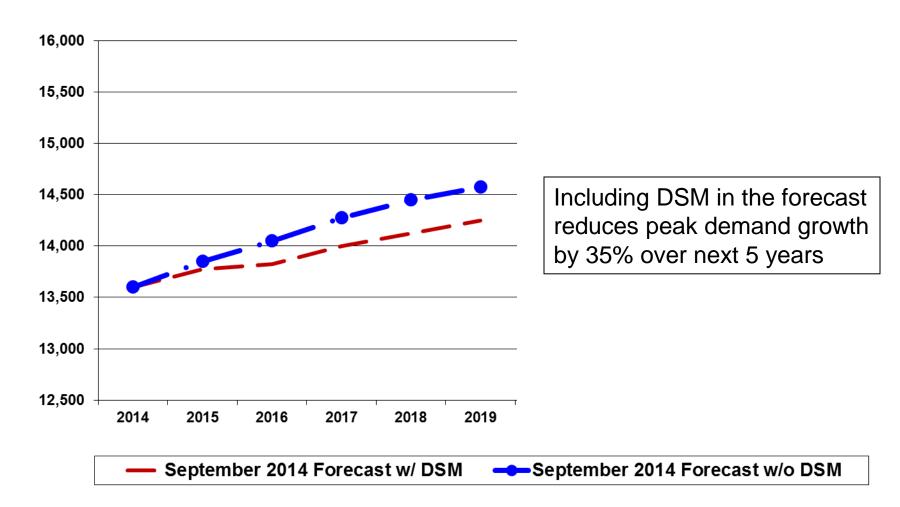


DSM is integrated into Engineering &



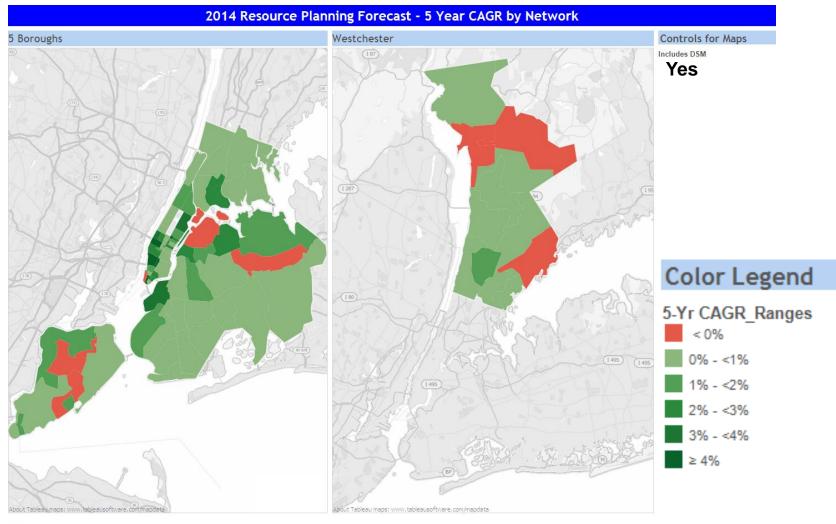


DSM: A Measurable Impact on Demand





DSM impacts varies by electric load areaBottom-up Forecast with DSM included

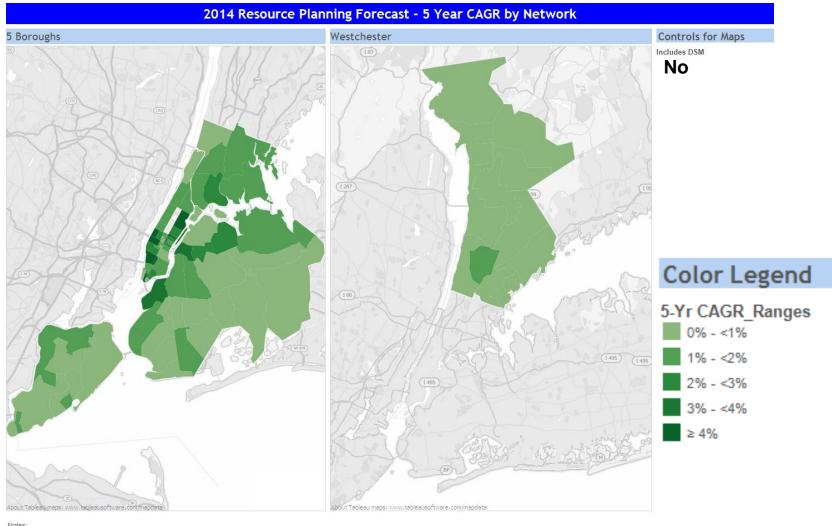


Notes:

 ⁻ Richmond Hill is split out between Brooklyn and Queens for illustration only. Data reflect total Richmond Hill values and are not additive.
 - Westchester network Shrub Oak is new and not included in map above.



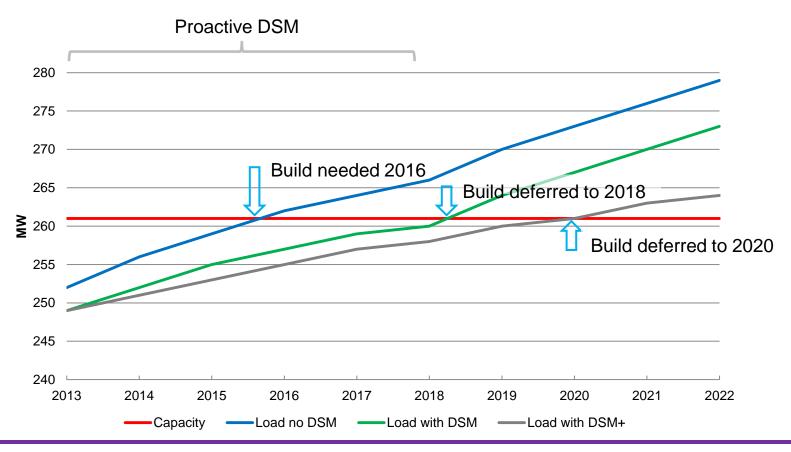
DSM impacts varies by electric load area **Bottom-up Forecast without DSM included**



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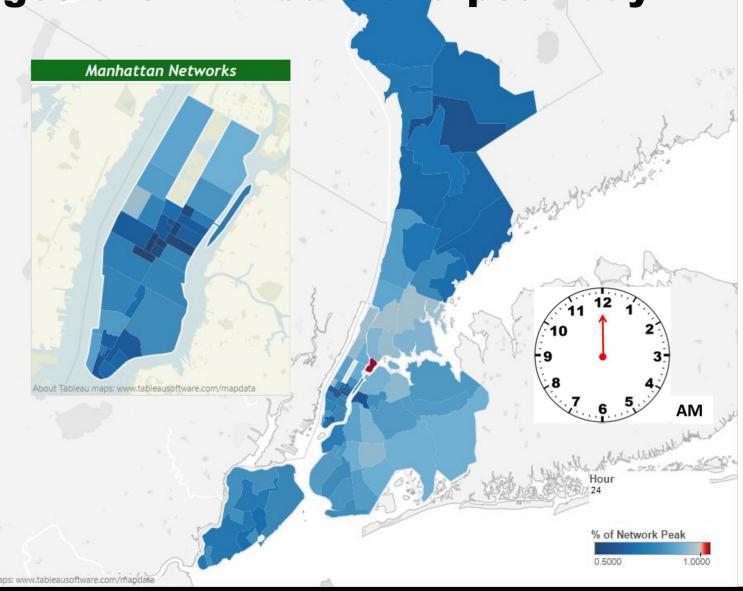
Infrastructure build deferrals via systemwide programs and targeted DSM



In this illustrative example, accounting for DSM in the forecast defers build two years. Add'l targeted DSM pushes build two more years.



Animated illustration of network load changes over 24 hours of a peak day





Brooklyn Queens Demand Management (BQDM) Program Overview

- Subtransmission feeders serving two networks in Brooklyn and one network in Queens overloaded
- Company developed multi-faceted solution to address forecasted overloads including:
 - Traditional utility solutions (e.g. load transfers)
 - Non-traditional customer and utility solutions (BQDM)
- BQDM filing on July 15, Order received on December 12
 - Commission approved \$200m
 - Customer Sided 41 MW (\$150m) and Utility Sided 11 MW (\$50m)
 - Expenditures treated as 10 year capital assets with regulated return
 - Includes a 100 basis points bonus incentive per 3 performance metrics



BQDM Networks

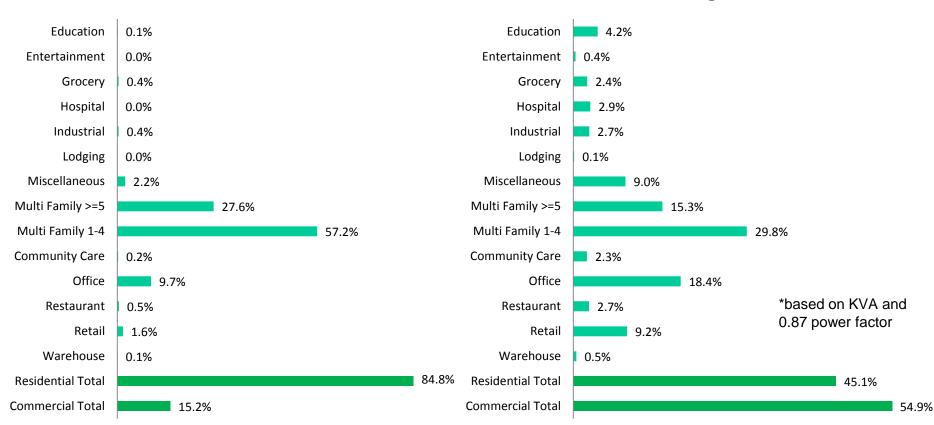




Background: BQDM Area Demographics

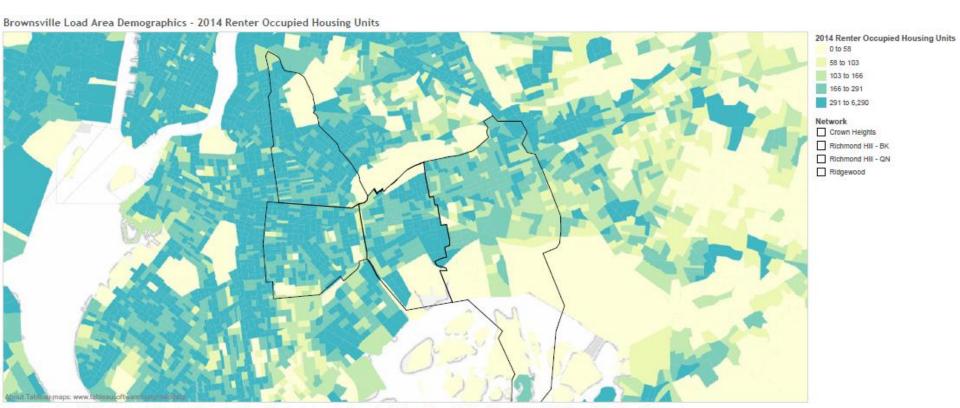


BQDM Area High Demand*





Background: Brownsville Load Area Demographics 2014 Renter Occupied Housing Units



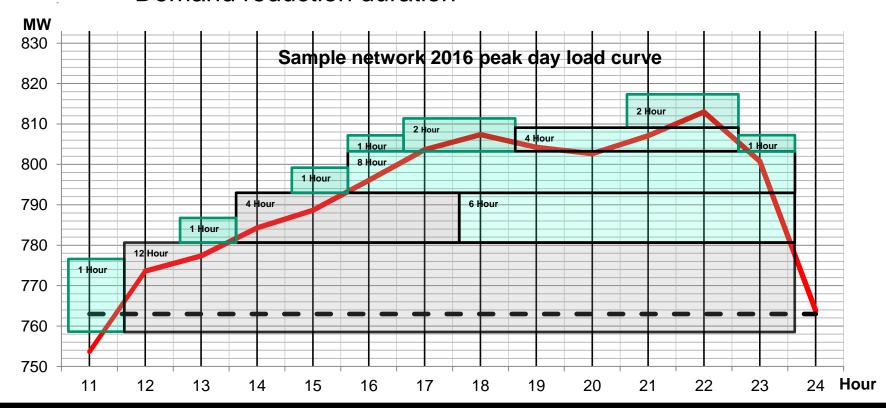




Demand-side Resource Portfolio Illustrative Only

Effective MW of resources calculated based on

- Technology, customer, and load curve characteristics
- Demand reduction duration



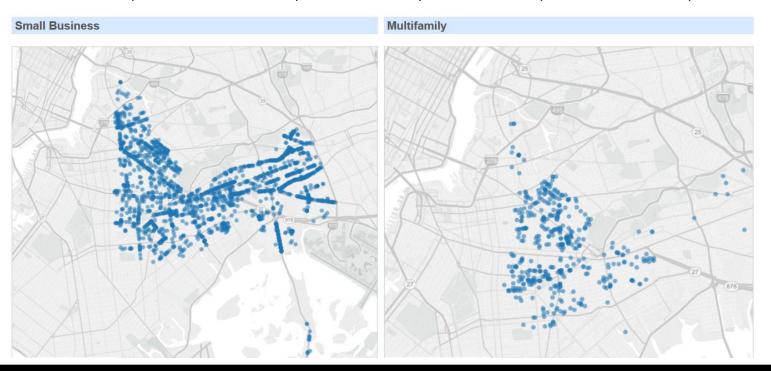
BQDM Outreach and Engagement

- Reached out to community
 - Community actors and boards, Borough presidents, Elected officials
 - New York City Housing Authority
 - NYC Department of Citywide Administrative Services
- Engaged third party actors
 - Broad Request for Information (RFI) for potential solutions
 - Received 78 responses providing some good solutions
 - Continued openness to new load relief opportunities
- Many conversations with customers large and small



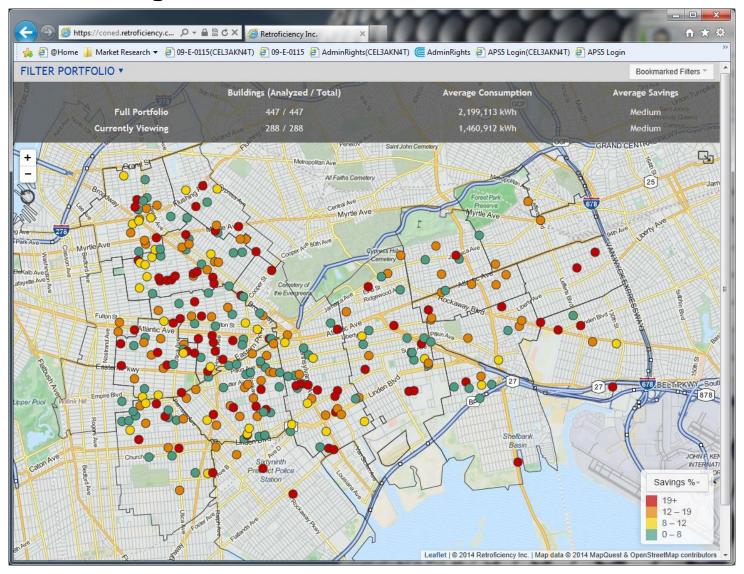
Small Business and Multi-family Program

- Targeted existing small business and multi-family program
 - Adjusted existing 70% incentive to 100% incentive for small businesses
 - Provided incentives to landlords in addition to tenants in multi-family units
 - Reached 3,400 customers, ~12.5 MW; installed 2,300 locations, ~8.3 MW





Retroficiency Screen Shots (BQDM customers)





BQDM Next Steps

- RFI selections and purchasing
- Evaluate progress against checkpoints (on-going)
- Stakeholder engagement (on-going)
- Continue Small Business EE program targeting
- Continue Multi-family EE program targeting
- Dispatch strategy for dynamic resources

