

PPL Electric Utilities

Demand Response Programs

Doug Stinner – Manager-Energy Procurement

Demand Response at PPL Electric Utilities

- Act 129 was signed into law Nov. 2008
 - Required utilities to reduce the annual system peak demand by 4.5% in the 100 hours of highest demand by May 31,2013
 - Measured against the peak demand from June 2007 through May 2008
- PPL Electric Programs
 - Residential and Small Commercial program
 - Large Commercial and Industrial program

Residential and Small Commercial Program

- Direct Load Control Program
 - Device installed on central air conditioning unit or heat pump
 - Controlled by wireless device to cycle the units off and on
 - Comverge Inc. is the Curtailment Service Provider (CSP) for the program
 - PPL Electric determines the hours to curtail load
 - Customer receives \$32 for participation from June - Sept
 - Enrollment will continue until June
 - Customers can participate regardless of their generation supplier

Large Commercial and Industrial Program

- Load Curtailment Program
 - Similar to PJM programs
 - Participants curtail load for 50 – 100 hours during June - Sept
 - EnerNoc Inc. is the CSP for the program
 - PPL Electric determines the hours to curtail load
 - Customers receive payments based on amount of reduction and the number of hours load is reduced
 - Customers can participate regardless of their generation supplier

For More Information about Programs

- Visit PPL Electric E-Power website

<http://www.pplelectric.com/e-power>